

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of November, 2015 and cumulatively for the period April-November, 2015 vis-à-vis April-November, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - November)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	10361.710	10547.210	10310.414	9890.397	80559.852	81109.442	79248.859	2.30	2.35	1.79
1. IOC, Guwahati	90.000	72.355	90.918	76.726	722.000	666.179	674.460	-20.42	-1.23	-19.61
2. IOC, Barauni	516.370	578.696	404.104	559.226	4200.000	4307.581	4057.461	43.20	6.16	12.07
3. IOC, Gujarat	1176.702	1218.065	1121.735	1264.207	8500.464	8979.365	8907.497	8.59	0.81	3.52
4. IOC, Haldia	660.000	696.871	669.427	534.321	5105.000	5030.024	5126.137	4.10	-1.87	5.59
5. IOC, Mathura	714.000	735.969	686.946	775.503	5644.000	5775.317	5615.421	7.14	2.85	3.08
6. IOC, Digboi	57.000	42.595	55.572	48.387	432.000	373.762	411.569	-23.35	-9.19	-25.27
7. IOC, Panipat	1293.956	1300.586	1279.418	1264.462	9981.044	9983.997	9131.630	1.65	9.33	0.51
8. IOC, Bongaigaon	164.000	154.282	230.386	182.795	1543.600	1639.391	1546.511	-33.03	6.01	-5.93
Total IOC	4672.027	4799.419	4538.506	4705.627	36128.108	36755.616	35470.686	5.75	3.62	2.73
9. BPCL, Mumbai	1080.000	1116.467	1151.194	1126.331	8537.000	8790.824	8300.312	-3.02	5.91	3.38
10. BPCL, Kochi	710.000	907.061	838.139	655.616	6990.000	7055.476	7016.307	8.22	0.56	27.76
Total BPCL	1790.000	2023.528	1989.333	1781.947	15527.000	15846.300	15316.619	1.72	3.46	13.05
11. HPCL, Mumbai	613.114	673.783	624.717	697.588	4606.578	5074.317	4662.773	7.85	8.83	9.90
12. HPCL, Visakh	778.498	807.360	781.129	826.212	5934.076	5895.054	5564.470	3.36	5.94	3.71
Total HPCL	1391.612	1481.143	1405.847	1523.800	10540.654	10969.371	10227.243	5.36	7.26	6.43
13. CPCL, Manali	876.800	700.286	851.751	628.094	6734.600	5934.481	6742.088	-17.78	-11.98	-20.13
14. CPCL, Narimanam(CBR)	41.100	41.141	41.851	40.862	334.240	356.067	365.532	-1.70	-2.59	0.10
Total CPCL	917.900	741.427	893.602	668.956	7068.840	6290.548	7107.620	-17.03	-11.50	-19.23
15. NRL, Numaligarh	235.000	218.684	226.257	232.951	1753.000	1617.966	1926.006	-3.35	-15.99	-6.94
16. MRPL, Mangalore	1350.000	1276.170	1251.629	972.139	9500.000	9591.026	9166.885	1.96	4.63	-5.47
17. ONGC, Tatipaka	5.171	6.839	5.240	4.977	42.250	38.616	33.800	30.51	14.25	32.25
B. Joint Venture Sub Total	1237.705	1409.141	1496.276	1544.650	9200.000	11482.950	8334.337	-5.82	37.78	13.85
18. BORL, Bina	500.000	501.004	595.241	612.912	3200.000	4158.604	4056.193	-15.83	2.52	0.20
19. HMEL, GGSR, Bhatinda	737.705	908.137	901.035	931.738	6000.000	7324.346	4278.144	0.79	71.20	23.10
C. Private Sector	7111.742	7738.766	7402.192	6833.496	58082.703	57971.862	59378.481	4.55	-2.37	8.82
20. RIL, Jamnagar	2703.614	2901.525	2703.614	2815.123	20780.562	21529.342	20780.562	7.32	3.60	7.32
21. RIL, SEZ	3003.995	3143.390	3003.995	3254.736	24986.216	24345.096	24986.216	4.64	-2.57	4.64
Total RIL	5707.609	6044.915	5707.609	6069.859	45766.778	45874.438	45766.778	5.91	0.24	5.91
22. Essar Oil Ltd.(EOL), Vadinar	1404.133	1693.851	1694.583	763.637	12315.926	12097.424	13611.703	-0.04	-11.12	20.63
TOTAL(A+B+C)	18711.157	19695.118	19208.882	18268.543	147842.555	150564.255	146961.677	2.53	2.45	5.26

Note: may November not tally due to rounding off figures.

*: Provisional. **:Revised

Reasons for shortfall are indicated in the note.