

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of December, 2015 and cumulatively for the period April-December, 2015 vis-à-vis April-December, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - December)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year			
(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	10751.215	10848.589	10549.552	10547.210	91311.067	91958.032	89798.411	2.83	2.40	0.91
1. IOC, Guwahati	45.000	74.637	84.398	72.355	767.000	740.816	758.858	-11.57	-2.38	65.86
2. IOC, Barauni	533.630	602.386	346.526	578.696	4733.630	4909.967	4403.987	73.84	11.49	12.88
3. IOC, Gujarat	1221.231	1205.530	1175.273	1218.065	9721.695	10184.895	10082.770	2.57	1.01	-1.29
4. IOC, Haldia	680.000	726.618	667.490	696.871	5785.000	5756.642	5793.627	8.86	-0.64	6.86
5. IOC, Mathura	700.000	759.980	725.434	735.969	6344.000	6535.297	6340.855	4.76	3.07	8.57
6. IOC, Digboi	58.000	42.035	54.200	42.595	490.000	415.797	465.769	-22.44	-10.73	-27.53
7. IOC, Panipat	1337.088	1298.524	1346.765	1300.586	11318.132	11282.521	10478.395	-3.58	7.67	-2.88
8. IOC, Bongaigaon	204.905	208.194	210.478	154.282	1748.505	1847.585	1756.989	-1.09	5.16	1.61
Total IOC	4779.854	4917.904	4610.564	4799.419	40907.962	41673.520	40081.250	6.67	3.97	2.89
9. BPCL, Mumbai	1120.000	1149.799	1152.175	1116.467	9657.000	9940.623	9452.487	-0.21	5.16	2.66
10. BPCL, Kochi	720.000	935.222	667.285	907.061	7710.000	7990.699	7683.592	40.15	4.00	29.89
Total BPCL	1840.000	2085.022	1819.460	2023.528	17367.000	17931.322	17136.079	14.60	4.64	13.32
11. HPCL, Mumbai	633.591	719.067	711.418	673.783	5240.169	5793.384	5374.192	1.08	7.80	13.49
12. HPCL, Visakh	804.447	846.174	787.647	807.360	6738.523	6741.228	6352.117	7.43	6.13	5.19
Total HPCL	1438.038	1565.241	1499.066	1481.143	11978.692	12534.612	11726.309	4.41	6.89	8.85
13. CPCL, Manali	906.000	501.370	914.822	700.286	7640.600	6435.851	7656.911	-45.19	-15.95	-44.66
14. CPCL, Narimanam(CBR)	42.460	19.522	43.105	41.141	376.700	375.589	408.637	-54.71	-8.09	-54.02
Total CPCL	948.460	520.892	957.927	741.427	8017.300	6811.440	8065.548	-45.62	-15.55	-45.08
15. NRL, Numaligarh	242.000	229.210	226.541	218.684	1995.000	1847.176	2152.547	1.18	-14.19	-5.29
16. MRPL, Mangalore	1500.000	1523.236	1430.862	1276.170	11000.000	11114.262	10597.747	6.46	4.87	1.55
17. ONGC, Tatipaka	2.862	7.085	5.132	6.839	45.113	45.700	38.932	38.04	17.39	147.50
B. Joint Venture Sub Total	1262.295	1436.554	1452.271	1409.141	10462.295	12919.504	9786.608	-1.08	32.01	13.80
18. BORL, Bina	500.000	501.648	588.088	501.004	3700.000	4660.252	4644.281	-14.70	0.34	0.33
19. HMEL, GGSR, Bhatinda	762.295	934.906	864.183	908.137	6762.295	8259.252	5142.327	8.18	60.61	22.64
C. Private Sector	7369.453	7861.267	7724.255	7738.766	65452.157	65833.129	67102.735	1.77	-1.89	6.67
20. RIL, Jamnagar	2801.007	2831.453	2801.007	2901.525	23581.569	24360.795	23581.568	1.09	3.30	1.09
21. RIL, SEZ	3164.313	3249.339	3164.313	3143.390	28150.529	27594.435	28150.529	2.69	-1.98	2.69
Total RIL	5965.320	6080.792	5965.320	6044.915	51732.098	51955.230	51732.097	1.94	0.43	1.94
22. Essar Oil Ltd.(EOL), Vadinar	1404.133	1780.475	1758.935	1693.851	13720.059	13877.899	15370.638	1.22	-9.71	26.80
TOTAL(A+B+C)	19382.963	20146.410	19726.078	19695.118	167225.518	170710.665	166687.754	2.13	2.41	3.94

Note: may December not tally due to rounding off figures.

*: Provisional. **: Revised

Reasons for shortfall are indicated in the note.