

**MINISTRY OF PETROLEUM & NATURAL GAS**

Annexure-I

**Crude Oil Production during the month of July, 2017 and cumulatively for the period April-July, 2017 vis-à-vis April-July, 2016**

(Para 1)

(Qty: '000' Tonnes)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year **	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year **			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1959.406</b>	<b>1917.526</b>	<b>1867.771</b>	<b>1860.416</b>	<b>7612.395</b>	<b>7559.231</b>	<b>7359.913</b>	<b>2.66</b>	<b>2.71</b>	<b>-2.14</b>
<b>Onshore</b>	<b>513.838</b>	<b>501.646</b>	<b>496.594</b>	<b>494.704</b>	<b>2002.970</b>	<b>2007.941</b>	<b>1947.170</b>	<b>1.02</b>	<b>3.12</b>	<b>-2.37</b>
Andhra Pradesh	25.844	27.400	21.248	26.063	98.759	110.498	84.489	28.95	30.78	6.02
Assam ^	84.980	83.509	78.692	81.926	334.749	329.275	310.665	6.12	5.99	-1.73
Gujarat	381.092	367.546	377.734	363.943	1488.533	1480.234	1474.782	-2.70	0.37	-3.55
Tamil Nadu	21.921	23.191	18.920	22.772	80.929	87.934	77.234	22.57	13.85	5.79
<b>Offshore</b>	<b>1445.569</b>	<b>1415.880</b>	<b>1371.177</b>	<b>1365.712</b>	<b>5609.426</b>	<b>5551.290</b>	<b>5412.743</b>	<b>3.26</b>	<b>2.56</b>	<b>-2.05</b>
Eastern Offshore	6.547	0.796	1.103	0.642	26.447	2.921	4.996	-27.83	-41.53	-87.84
Western Offshore	1297.690	1285.412	1251.919	1245.486	5052.059	5073.532	4957.077	2.68	2.35	-0.95
Condensates	141.331	129.672	118.155	119.584	530.920	474.837	450.670	9.75	5.36	-8.25
<b>2. OIL (Onshore)</b>	<b>316.893</b>	<b>288.313</b>	<b>272.690</b>	<b>278.756</b>	<b>1247.893</b>	<b>1128.327</b>	<b>1070.868</b>	<b>5.73</b>	<b>5.37</b>	<b>-9.02</b>
Assam	316.310	287.516	272.039	278.089	1245.550	1125.490	1068.278	5.69	5.36	-9.10
Arunachal Pradesh	0.583	0.642	0.651	0.618	2.343	2.523	2.590	-1.38	-2.59	10.12
Rajasthan (Heavy Oil)	-	0.155	0.000	0.049	-	0.314	0.000	0.00	0.00	-
<b>3. DGH (Private / JVC)</b>	<b>902.676</b>	<b>855.244</b>	<b>936.942</b>	<b>846.315</b>	<b>3552.458</b>	<b>3396.988</b>	<b>3647.633</b>	<b>-8.72</b>	<b>-6.87</b>	<b>-5.25</b>
<b>Onshore</b>	<b>749.265</b>	<b>690.856</b>	<b>743.790</b>	<b>676.861</b>	<b>2948.705</b>	<b>2745.269</b>	<b>2888.449</b>	<b>-7.12</b>	<b>-4.96</b>	<b>-7.80</b>
Arunachal Pradesh	4.419	3.781	3.954	3.657	17.393	15.012	15.760	-4.38	-4.75	-14.45
Assam	0.856	0.000	0.000	0.000	3.368	0.000	0.000	0.00	0.00	0.00
Gujarat	16.604	11.087	11.668	10.906	65.316	44.293	46.359	-4.98	-4.46	-33.23
Rajasthan	716.706	668.564	725.381	655.104	2820.602	2657.953	2819.447	-7.83	-5.73	-6.72
Tamil Nadu	10.679	7.424	2.787	7.194	42.026	28.011	6.883	166.38	306.96	-30.48
<b>Offshore</b>	<b>153.412</b>	<b>164.388</b>	<b>193.152</b>	<b>169.454</b>	<b>603.753</b>	<b>651.719</b>	<b>759.184</b>	<b>-14.89</b>	<b>-14.16</b>	<b>7.15</b>
Eastern Offshore	67.524	70.607	81.378	75.995	265.745	296.246	328.401	-13.24	-9.79	4.57
Gujarat Offshore	25.709	33.283	32.891	32.111	101.178	124.692	134.016	1.19	-6.96	29.46
Western Offshore	60.178	60.498	78.883	61.348	236.831	230.781	296.767	-23.31	-22.23	0.53
<b>GRAND TOTAL (1+2+3)</b>	<b>3178.976</b>	<b>3061.083</b>	<b>3077.403</b>	<b>2985.487</b>	<b>12412.746</b>	<b>12084.546</b>	<b>12078.414</b>	<b>-0.53</b>	<b>0.05</b>	<b>-3.71</b>
Onshore	1579.995	1480.815	1513.074	1450.321	6199.567	4543.706	5906.487	-2.13	-23.07	-6.28
Offshore	1598.981	1580.268	1564.329	1535.166	6213.179	4614.199	6171.927	1.02	-25.24	-1.17

Note: Totals may not tally due to rounding off figures.

^: Includes crude oil production of Tripura

\*: Provisional. \*\*: Revised

Reasons for shortfall are indicated in the note.

**MINISTRY OF PETROLEUM & NATURAL GAS**

**Annexure-II**

**Natural Gas Production during the month of July, 2017 and cumulatively for the period April-July, 2017 vis-à-vis April-July, 2016**

**(Para 2)**

(Qty: Million Cubic Meters)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production (April-July)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year **	Preceding month of current year **	Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year **	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>2050.854</b>	<b>2055.124</b>	<b>1823.714</b>	<b>1974.678</b>	<b>7891.808</b>	<b>7784.142</b>	<b>6996.117</b>	<b>12.69</b>	<b>11.26</b>	<b>0.21</b>
<b>Onshore</b>	<b>460.461</b>	<b>487.898</b>	<b>422.318</b>	<b>465.790</b>	<b>1825.989</b>	<b>1892.299</b>	<b>1609.857</b>	<b>15.53</b>	<b>17.54</b>	<b>5.96</b>
Andhra Pradesh	78.018	76.521	73.004	70.903	313.652	292.481	254.021	4.82	15.14	-1.92
Assam	37.463	43.536	36.967	41.565	145.213	166.672	145.487	17.77	14.56	16.21
Gujarat	117.517	134.426	118.479	133.081	468.486	538.855	441.411	13.46	22.08	14.39
Rajasthan	0.425	0.262	0.122	0.264	1.671	1.180	1.136	114.75	3.87	-38.35
Tamil Nadu	98.262	102.859	74.212	98.823	389.565	389.923	310.751	38.60	25.48	4.68
Tripura	128.776	130.294	119.534	121.154	507.403	503.188	457.051	9.00	10.09	1.18
<b>Offshore</b>	<b>1590.393</b>	<b>1567.226</b>	<b>1401.396</b>	<b>1508.888</b>	<b>6065.818</b>	<b>5891.843</b>	<b>5386.260</b>	<b>11.83</b>	<b>9.39</b>	<b>-1.46</b>
Eastern Offshore	78.803	49.234	29.774	48.988	228.820	202.116	71.188	65.36	183.92	-37.52
Western Offshore	1511.590	1517.992	1371.622	1459.900	5836.998	5689.727	5315.072	10.67	7.05	0.42
<b>2. OIL</b>	<b>264.974</b>	<b>250.225</b>	<b>256.116</b>	<b>237.355</b>	<b>1008.213</b>	<b>973.747</b>	<b>986.828</b>	<b>-2.30</b>	<b>-1.33</b>	<b>-5.57</b>
Assam	243.505	235.339	234.405	219.228	923.723	903.122	899.313	0.40	0.42	-3.35
Arunachal Pradesh	1.085	1.028	0.978	0.955	4.270	3.942	3.955	5.11	-0.33	-5.25
Rajasthan	20.384	13.858	20.733	17.172	80.220	66.683	83.560	-33.16	-20.20	-32.02
<b>3. DGH (Private / JVC)</b>	<b>674.153</b>	<b>553.154</b>	<b>624.805</b>	<b>543.648</b>	<b>2638.862</b>	<b>2158.543</b>	<b>2466.341</b>	<b>-11.47</b>	<b>-12.48</b>	<b>-17.95</b>
<b>Onshore</b>	<b>125.071</b>	<b>112.309</b>	<b>104.927</b>	<b>112.117</b>	<b>492.187</b>	<b>441.476</b>	<b>420.243</b>	<b>7.04</b>	<b>5.05</b>	<b>-10.20</b>
Arunachal Pradesh	19.364	1.363	1.225	1.282	76.208	5.372	4.857	11.27	10.60	-92.96
Assam	0.734	0.000	0.000	0.000	2.812	0.000	0.000	0.00	0.00	0.00
Gujarat	6.459	6.659	7.800	6.764	25.469	27.043	31.796	-14.63	-14.95	3.09
Rajasthan	97.149	103.102	95.625	102.944	382.328	404.953	382.912	7.82	5.76	6.13
Tamil Nadu	1.365	1.185	0.277	1.127	5.371	4.108	0.678	327.80	505.90	-13.16
<b>CBM</b>	<b>112.487</b>	<b>59.639</b>	<b>46.858</b>	<b>50.219</b>	<b>429.511</b>	<b>204.591</b>	<b>170.412</b>	<b>27.28</b>	<b>20.06</b>	<b>-46.98</b>
Jharkhand (CBM)	0.305	0.316	0.294	0.329	1.200	1.355	0.898	7.48	50.89	3.61
Madhya Pradesh (CBM)	39.918	11.444	0.342	4.183	157.096	20.037	1.493	3246.20	1242.06	-71.33
West Bengal (CBM)	72.264	47.879	46.222	45.707	271.215	183.199	168.021	3.58	9.03	-33.74
<b>Offshore</b>	<b>436.595</b>	<b>381.206</b>	<b>473.020</b>	<b>381.312</b>	<b>1717.164</b>	<b>1512.476</b>	<b>1875.686</b>	<b>-19.41</b>	<b>-19.36</b>	<b>-12.69</b>
Eastern Offshore	278.275	204.044	282.313	208.675	1095.147	869.649	1159.256	-27.72	-24.98	-26.68
Gujarat Offshore	4.406	9.666	7.152	9.042	16.292	30.930	27.068	35.15	14.27	119.36
Western Offshore	153.914	167.496	183.555	163.595	605.725	611.897	689.362	-8.75	-11.24	8.82
<b>TOTAL (1+2+3)</b>	<b>2989.980</b>	<b>2858.503</b>	<b>2704.635</b>	<b>2755.681</b>	<b>11538.883</b>	<b>10916.432</b>	<b>10449.286</b>	<b>5.69</b>	<b>4.47</b>	<b>-4.40</b>
CBM	112.487	59.639	46.858	50.219	429.511	204.591	170.412	27.28	20.06	-46.98
Onshore	850.506	850.432	783.361	815.262	3326.390	3307.522	3016.928	8.56	9.63	-0.01
Offshore	2026.988	1948.432	1874.416	1890.200	7782.982	7404.319	7261.946	3.95	1.96	-3.88

Note: Totals may not tally due to rounding off figures.

\*: Provisional.

\*\* : Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

**MINISTRY OF PETROLEUM & NATURAL GAS**

Annexure-III

Refinery Production (in terms of crude oil processed) during the month of July, 2017 and cumulatively for the period April-July, 2017 vis-à-vis April-July, 2016

(Para 3)

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under	Upto the end of the period	
					Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year **			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>10053.053</b>	<b>11964.150</b>	<b>11811.694</b>	<b>12083.452</b>	<b>44519.503</b>	<b>47654.404</b>	<b>45614.356</b>	<b>1.29</b>	<b>4.47</b>	<b>19.01</b>
1. IOC, Guwahati	75.000	86.175	85.650	64.178	297.000	324.401	301.658	0.61	7.54	14.90
2. IOC, Barauni	365.000	303.629	576.496	550.125	1970.000	1945.329	2259.484	-47.33	-13.90	-16.81
3. IOC, Gujarat	1165.000	885.480	1273.444	784.532	3875.000	3964.089	4962.189	-30.47	-20.11	-23.99
4. IOC, Haldia	665.000	690.844	659.372	673.284	2715.000	2730.076	2746.548	4.77	-0.60	3.89
5. IOC, Mathura	750.000	802.476	754.922	826.099	3100.000	3249.931	3162.960	6.30	2.75	7.00
6. IOC, Digboi	44.000	59.763	23.701	52.494	168.000	219.865	164.477	152.15	33.68	35.83
7. IOC, Panipat	674.000	1001.548	1400.066	1310.351	4664.000	5040.283	5458.661	-28.46	-7.66	48.60
8. IOC, Bongaigaon	210.000	233.855	214.852	201.569	790.000	810.324	840.649	8.84	-3.61	11.36
9. IOC, Paradip	0.000	1314.050	697.353	1266.806	3110.000	4614.356	1886.883	88.43	144.55	-
<b>Total IOC</b>	<b>3948.000</b>	<b>5377.820</b>	<b>5685.856</b>	<b>5729.438</b>	<b>20689.000</b>	<b>22898.654</b>	<b>21783.509</b>	<b>-5.42</b>	<b>5.12</b>	<b>36.22</b>
10. BPCL, Mumbai	1100.000	1210.053	1210.379	1110.399	4110.000	4294.797	4688.430	-0.03	-8.40	10.00
11. BPCL, Kochi	1050.000	1189.855	922.786	1132.954	4240.000	4443.159	3647.143	28.94	21.83	13.32
<b>Total BPCL</b>	<b>2150.000</b>	<b>2399.908</b>	<b>2133.165</b>	<b>2243.353</b>	<b>8350.000</b>	<b>8737.956</b>	<b>8335.573</b>	<b>12.50</b>	<b>4.83</b>	<b>11.62</b>
12. HPCL, Mumbai	679.959	738.213	689.345	705.231	2673.947	2870.089	2751.757	7.09	4.30	8.57
13. HPCL, Visakh	760.575	825.659	731.338	780.939	3063.150	3184.169	3147.968	12.90	1.15	8.56
<b>Total HPCL</b>	<b>1440.534</b>	<b>1563.872</b>	<b>1420.683</b>	<b>1486.170</b>	<b>5737.097</b>	<b>6054.258</b>	<b>5899.725</b>	<b>10.08</b>	<b>2.62</b>	<b>8.56</b>
14. CPCL, Manali	890.000	931.911	947.860	915.277	3340.000	3394.504	3451.711	-1.68	-1.66	4.71
15. CPCL, CBR	42.466	42.221	48.349	48.607	167.123	168.560	187.137	-12.67	-9.93	-0.58
<b>Total CPCL</b>	<b>932.466</b>	<b>974.132</b>	<b>996.209</b>	<b>963.884</b>	<b>3507.123</b>	<b>3563.064</b>	<b>3638.848</b>	<b>-2.22</b>	<b>-2.08</b>	<b>4.47</b>
16. NRL, Numaligarh	226.652	238.994	236.901	234.037	892.361	943.505	924.583	0.88	2.05	5.45
17. MRPL, Mangalore	1350.000	1403.876	1331.955	1419.243	5325.000	5431.028	5004.226	5.40	8.53	3.99
18. ONGC, Tatipaka	5.402	5.548	6.925	7.327	18.922	25.939	27.893	-19.89	-7.00	2.70
<b>B. Joint Venture</b>	<b>1345.000</b>	<b>762.468</b>	<b>1410.451</b>	<b>586.906</b>	<b>4031.000</b>	<b>3357.305</b>	<b>5836.499</b>	<b>-45.94</b>	<b>-42.48</b>	<b>-43.31</b>
19. BORL, Bina	525.000	611.279	501.850	586.906	2100.000	2384.477	2184.224	21.81	9.17	16.43
20. HMEL, GGSR, Bhatinda	820.000	151.189	908.601	0.000	1931.000	972.828	3652.275	-83.36	-73.36	-81.56
<b>C. Private Sector</b>	<b>7935.434</b>	<b>7805.331</b>	<b>7998.793</b>	<b>7387.440</b>	<b>29796.098</b>	<b>30418.622</b>	<b>30043.369</b>	<b>-2.42</b>	<b>1.25</b>	<b>-1.64</b>
21. RIL, Jamnagar	2814.023	2790.367	2814.023	2622.915	11128.805	10820.413	11128.805	-0.84	-2.77	-0.84
22. RIL, SEZ	3424.507	3244.159	3424.507	3100.852	11936.789	12701.166	11936.789	-5.27	6.40	-5.27
<b>Total RIL</b>	<b>6238.530</b>	<b>6034.526</b>	<b>6238.530</b>	<b>5723.767</b>	<b>23065.594</b>	<b>23521.579</b>	<b>23065.594</b>	<b>-3.27</b>	<b>1.98</b>	<b>-3.27</b>
23. EOL, Vadinar	1696.904	1770.805	1760.263	1663.673	6730.504	6897.043	6977.775	0.60	-1.16	4.36
<b>TOTAL(A+B+C)</b>	<b>19333.487</b>	<b>20531.949</b>	<b>21220.938</b>	<b>20057.798</b>	<b>78346.601</b>	<b>81430.331</b>	<b>81494.224</b>	<b>-3.25</b>	<b>-0.08</b>	<b>6.20</b>

Note: Totals may not tally due to rounding off figures. \*: Provisional. \*\*: Revised

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-IV

Refinery-wise Capacity Utilisation during the month of July, 2017 and cumulatively for the period April-July, 2017 vis-à-vis April-July, 2016

(Para 3.4)

(Qty: '000' Tonnes)

Name of Undertaking/Unit	July, 2017			July, 2016			Cumulative (April - July)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2017-18			2016-17		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put **	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. Public Sector</b>	<b>11805.00</b>	<b>11964.15</b>	<b>101.35</b>	<b>11440.00</b>	<b>11811.69</b>	<b>103.25</b>	<b>46459.00</b>	<b>47654.40</b>	<b>102.57</b>	<b>45145.00</b>	<b>45614.36</b>	<b>101.04</b>
1. IOC, Guwahati	85.00	86.18	101.38	85.00	85.65	100.76	334.00	324.40	97.13	334.00	301.66	90.32
2. IOC, Barauni	510.00	303.63	59.54	508.00	576.50	113.48	2005.00	1945.33	97.02	2005.00	2259.48	112.69
3. IOC, Gujarat	1164.00	885.48	76.07	1160.00	1273.44	109.78	4579.00	3964.09	86.57	4579.00	4962.19	108.37
4. IOC, Haldia	637.00	690.84	108.45	635.00	659.37	103.84	2507.00	2730.08	108.90	2507.00	2746.55	109.56
5. IOC, Mathura	679.00	802.48	118.18	678.00	754.92	111.35	2674.00	3249.93	121.54	2674.00	3162.96	118.29
6. IOC, Digboi	55.00	59.76	108.66	55.00	23.70	43.09	217.00	219.87	101.32	217.00	164.48	75.80
7. IOC, Panipat	1274.00	1001.55	78.61	1270.00	1400.07	110.24	5014.00	5040.28	100.52	5014.00	5458.66	108.87
8. IOC, Bongaigaon	200.00	233.86	116.93	199.00	214.85	107.97	785.00	810.32	103.23	785.00	840.65	107.09
9. IOC, Paradip	1274.00	1314.05	103.14	1270.00	697.35	0.00	5014.00	4614.36	92.03	5014.00	1886.88	0.00
<b>Total IOC</b>	<b>5877.00</b>	<b>5377.82</b>	<b>91.51</b>	<b>5861.00</b>	<b>5685.86</b>	<b>97.01</b>	<b>23130.00</b>	<b>22898.65</b>	<b>99.00</b>	<b>23130.00</b>	<b>21783.51</b>	<b>94.18</b>
10. BPCL, Mumbai	1019.00	1210.05	118.75	1016.00	1210.38	119.13	4011.00	4294.80	107.08	4011.00	4688.43	116.89
11. BPCL, Kochi	1053.00	1189.86	113.00	805.00	922.79	114.63	4145.00	4443.16	107.19	3175.00	3647.14	114.87
<b>Total BPCL</b>	<b>2072.00</b>	<b>2399.91</b>	<b>115.83</b>	<b>1821.00</b>	<b>2133.17</b>	<b>117.14</b>	<b>8156.00</b>	<b>8737.96</b>	<b>107.14</b>	<b>7186.00</b>	<b>8335.57</b>	<b>116.00</b>
12. HPCL, Mumbai	637.00	738.21	115.89	551.00	689.35	125.11	2507.00	2870.09	114.48	2173.00	2751.76	126.63
13. HPCL, Visakh	707.00	825.66	116.78	703.00	731.34	104.03	2784.00	3184.17	114.37	2774.00	3147.97	113.48
<b>Total HPCL</b>	<b>1344.00</b>	<b>1563.87</b>	<b>116.36</b>	<b>1254.00</b>	<b>1420.68</b>	<b>113.29</b>	<b>5291.00</b>	<b>6054.26</b>	<b>114.43</b>	<b>4947.00</b>	<b>5899.72</b>	<b>119.26</b>
14. CPCL, Manali	892.00	931.91	104.47	889.00	947.86	106.62	3510.00	3394.50	96.71	3510.00	3451.71	98.34
15. CPCL, CBR	85.00	42.22	49.67	85.00	48.35	56.88	334.00	168.56	50.47	334.00	187.14	56.03
<b>Total CPCL</b>	<b>977.00</b>	<b>974.13</b>	<b>99.71</b>	<b>974.00</b>	<b>996.21</b>	<b>102.28</b>	<b>3844.00</b>	<b>3563.06</b>	<b>92.69</b>	<b>3844.00</b>	<b>3638.85</b>	<b>94.66</b>
16. NRL, Numaligarh	255.00	238.99	93.72	254.00	236.90	93.27	1003.00	943.51	94.07	1003.00	924.58	92.18
17. MRPL, Mangalore	1274.00	1403.88	110.19	1270.00	1331.96	104.88	5014.00	5431.03	108.32	5014.00	5004.23	99.81
18. ONGC, Tatipaka	6.00	5.55	92.46	6.00	6.93	115.42	22.00	25.94	117.91	22.00	27.89	126.78
<b>B. Joint Venture</b>	<b>1274.00</b>	<b>762.47</b>	<b>59.85</b>	<b>1270.00</b>	<b>1410.45</b>	<b>111.06</b>	<b>5014.00</b>	<b>3357.30</b>	<b>66.96</b>	<b>5014.00</b>	<b>5836.50</b>	<b>116.40</b>
19. BORL, Bina	510.00	611.28	119.86	508.00	501.85	98.79	2005.00	2384.48	118.93	2005.00	2184.22	108.94
20. HMEL, GGSR, Bhatinda	764.00	151.19	19.79	762.00	908.60	119.24	3008.00	972.83	32.34	3008.00	3652.28	121.42
<b>C. Private Sector</b>	<b>6795.00</b>	<b>7805.33</b>	<b>114.87</b>	<b>6776.00</b>	<b>7998.79</b>	<b>118.05</b>	<b>26740.00</b>	<b>30418.62</b>	<b>113.76</b>	<b>26740.00</b>	<b>30043.37</b>	<b>112.35</b>
21. RIL, Jamnagar	2803.00	2790.37	99.55	2795.00	2814.02	100.68	11030.00	10820.41	98.10	11030.00	11128.80	100.90
22. RIL, SEZ	2293.00	3244.16	141.48	2287.00	3424.51	149.74	9025.00	12701.17	140.73	9025.00	11936.79	132.26
<b>Total RIL</b>	<b>5096.00</b>	<b>6034.53</b>	<b>118.42</b>	<b>5082.00</b>	<b>6238.53</b>	<b>122.76</b>	<b>20055.00</b>	<b>23521.58</b>	<b>117.29</b>	<b>20055.00</b>	<b>23065.59</b>	<b>115.01</b>
23. EOL, Vadinar	1699.00	1770.81	104.23	1694.00	1760.26	103.91	6685.00	6897.04	103.17	6685.00	6977.78	104.38
<b>TOTAL(A+B+C)</b>	<b>19874.00</b>	<b>20531.95</b>	<b>103.31</b>	<b>19486.00</b>	<b>21220.94</b>	<b>108.90</b>	<b>78212.00</b>	<b>81430.33</b>	<b>104.11</b>	<b>76899.00</b>	<b>81494.22</b>	<b>105.98</b>

\*: Provisional. \*\*:Revised

**MINISTRY OF PETROLEUM & NATURAL GAS**

Annexure-V

**Production of Petroleum Products during the month of July, 2017 and cumulatively for the period April-July, 2017 vis-à-vis April-July, 2016**

(Para 3.4)

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year*	Actual production during corresponding period of last year**			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>I. Refinery</b>										
<b>A. Public Sector</b>	<b>9472.038</b>	<b>11331.744</b>	<b>10969.418</b>	<b>11483.708</b>	<b>41623.356</b>	<b>44970.366</b>	<b>42734.705</b>	<b>3.30</b>	<b>5.23</b>	<b>19.63</b>
1. IOC, Guwahati	79.897	108.304	99.489	45.650	316.392	357.152	390.520	8.86	-8.54	35.55
2. IOC, Barauni	336.009	268.663	499.726	521.562	1813.531	1846.281	2023.606	-46.24	-8.76	-20.04
3. IOC, Gujarat	1108.322	818.126	1189.578	750.073	3686.478	3865.468	4667.710	-31.23	-17.19	-26.18
4. IOC, Haldia	616.383	637.289	602.840	652.166	2516.511	2545.829	2464.449	5.71	3.30	3.39
5. IOC, Mathura	726.982	842.721	717.610	823.916	3004.858	3243.082	3030.105	17.43	7.03	15.92
6. IOC, Digboi	44.352	58.774	21.747	47.057	169.344	215.571	166.309	170.26	29.62	32.52
7. IOC, Panipat	676.098	961.534	1370.881	1300.382	4678.517	4901.775	5478.284	-29.86	-10.52	42.22
8. IOC, Bongaigaon	193.045	211.169	179.482	176.689	726.216	667.290	735.268	17.65	-9.25	9.39
9. IOC, Paradip	0.000	1173.836	513.098	1139.282	2617.424	4144.762	1546.456	128.77	168.02	-
<b>Total IOC</b>	<b>3781.088</b>	<b>5080.416</b>	<b>5194.451</b>	<b>5456.777</b>	<b>19529.272</b>	<b>21787.210</b>	<b>20502.707</b>	<b>-2.20</b>	<b>6.27</b>	<b>34.36</b>
10. BPCL, Mumbai	1052.330	1179.747	1158.648	1114.794	3921.366	4158.845	4500.032	1.82	-7.58	12.11
11. BPCL, Kochi	975.951	1103.832	874.831	1094.415	3991.939	4239.761	3437.624	26.18	23.33	13.10
<b>Total BPCL</b>	<b>2028.281</b>	<b>2283.579</b>	<b>2033.479</b>	<b>2209.209</b>	<b>7913.305</b>	<b>8398.606</b>	<b>7937.656</b>	<b>12.30</b>	<b>5.81</b>	<b>12.59</b>
12. HPCL, Mumbai	629.698	708.839	654.643	670.695	2478.544	2679.907	2546.828	8.28	5.23	12.57
13. HPCL, Visakh	700.601	814.599	682.607	693.794	2816.685	2981.835	2897.423	19.34	2.91	16.27
<b>Total HPCL</b>	<b>1330.299</b>	<b>1523.438</b>	<b>1337.250</b>	<b>1364.489</b>	<b>5295.229</b>	<b>5661.742</b>	<b>5444.251</b>	<b>13.92</b>	<b>3.99</b>	<b>14.52</b>
14. CPCL, Manali	809.954	861.002	876.465	852.204	3024.118	3081.679	3179.281	-1.76	-3.07	6.30
15. CPCL, CBR	42.672	42.511	48.799	48.814	167.934	169.822	187.885	-12.89	-9.61	-0.38
<b>Total CPCL</b>	<b>852.626</b>	<b>903.513</b>	<b>925.264</b>	<b>901.018</b>	<b>3192.051</b>	<b>3251.501</b>	<b>3367.166</b>	<b>-2.35</b>	<b>-3.44</b>	<b>5.97</b>
16. NRL, Numaligarh	223.743	242.222	239.282	254.440	880.689	984.834	919.210	1.23	7.14	8.26
17. MRPL, Mangalore	1250.731	1293.255	1232.961	1290.649	4794.350	4861.349	4536.919	4.89	7.15	3.40
18. ONGC, Tatipaka	5.270	5.321	6.731	7.126	18.460	25.124	26.795	-20.95	-6.24	0.97
<b>B. Joint Venture</b>	<b>1258.850</b>	<b>747.397</b>	<b>1325.946</b>	<b>567.407</b>	<b>3701.300</b>	<b>3161.926</b>	<b>5460.379</b>	<b>-43.63</b>	<b>-42.09</b>	<b>-40.63</b>
19. BORL, Bina	474.450	554.638	420.620	565.289	1897.800	2213.693	1925.232	31.86	14.98	16.90
20. HMEL, GGSR, Bhatinda	784.400	192.759	905.326	2.118	1803.500	948.233	3535.147	-78.71	-73.18	-75.43
<b>C. Private Sector</b>	<b>8069.514</b>	<b>7716.780</b>	<b>8109.909</b>	<b>7791.345</b>	<b>30964.355</b>	<b>31704.749</b>	<b>31224.724</b>	<b>-4.85</b>	<b>1.54</b>	<b>-4.37</b>
21. RIL, Jamnagar	2773.074	2536.511	2773.075	2682.658	11115.717	10647.961	11115.720	-8.53	-4.21	-8.53
22. RIL, SEZ	3665.056	3455.490	3665.057	3583.552	13376.782	14476.530	13376.783	-5.72	8.22	-5.72
<b>Total RIL</b>	<b>6438.131</b>	<b>5992.001</b>	<b>6438.132</b>	<b>6266.210</b>	<b>24492.499</b>	<b>25124.491</b>	<b>24492.503</b>	<b>-6.93</b>	<b>2.58</b>	<b>-6.93</b>
23. EOL, Vadinar	1631.383	1724.779	1671.777	1525.135	6471.856	6580.258	6732.221	3.17	-2.26	5.72
<b>TOTAL(A+B+C)</b>	<b>18800.402</b>	<b>19795.921</b>	<b>20405.273</b>	<b>19842.460</b>	<b>76289.011</b>	<b>79837.041</b>	<b>79419.808</b>	<b>-2.99</b>	<b>0.53</b>	<b>5.30</b>
<b>II. Fractionators</b>										
ONGC	284.521	300.830	264.140	272.024	1117.214	1071.310	998.320	13.89	7.31	5.73
OIL	3.000	3.238	3.035	1.550	7.400	8.538	10.940	6.69	-21.96	7.93
GAIL	82.848	110.362	95.703	110.242	326.046	404.282	351.256	15.32	15.10	33.21
<b>D. Total Fractionators</b>	<b>370.369</b>	<b>414.430</b>	<b>362.878</b>	<b>383.816</b>	<b>1450.660</b>	<b>1484.130</b>	<b>1360.516</b>	<b>14.21</b>	<b>9.09</b>	<b>11.90</b>
<b>Grand Total (A+B+C+D)</b>	<b>19170.771</b>	<b>20210.351</b>	<b>20768.151</b>	<b>20226.276</b>	<b>77739.671</b>	<b>81321.171</b>	<b>80780.323</b>	<b>-2.69</b>	<b>0.67</b>	<b>5.42</b>

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*: Revised