

MINISTRY OF PETROLEUM & NATURAL GAS

Production of Petroleum Products during the month of May, 2017 and cumulatively for the period April-May, 2017 vis-à-vis April-May, 2016

Annexure-V

(Para 3.4)

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month*	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-May)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
I. Refinery										
A. Public Sector	10888.531	11769.165	10892.823	10385.748	21362.231	22154.914	21232.769	8.05	4.34	8.09
1. IOC, Guwahati	79.897	103.049	94.753	100.149	156.598	203.198	196.382	8.76	3.47	28.98
2. IOC, Barauni	501.713	533.905	523.090	522.151	989.617	1056.056	1039.838	2.07	1.56	6.42
3. IOC, Gujarat	875.241	1169.486	1201.873	1127.783	1931.239	2297.269	2318.806	-2.69	-0.93	33.62
4. IOC, Haldia	648.824	650.893	638.849	605.481	1274.476	1256.374	1236.804	1.89	1.58	0.32
5. IOC, Mathura	775.447	813.163	770.218	763.282	1526.662	1576.445	1522.926	5.58	3.51	4.86
6. IOC, Digboi	44.352	55.057	43.284	54.683	84.672	109.740	95.250	27.20	15.21	24.14
7. IOC, Panipat	1364.233	1358.747	1422.266	1281.112	2683.326	2639.859	2769.798	-4.47	-4.69	-0.40
8. IOC, Bongaigaon	183.852	125.671	183.672	153.761	344.723	279.432	376.182	-31.58	-25.72	-31.65
9. IOC, Paradip	967.858	1142.817	433.204	688.827	1683.231	1831.644	778.263	-	-	18.08
Total IOC	5441.418	5952.788	5311.209	5297.229	10674.544	11250.017	10334.249	12.08	8.86	9.40
10. BPCL, Mumbai	956.063	1011.246	1137.418	853.058	1816.995	1864.304	2217.134	-11.09	-15.91	5.77
11. BPCL, Kochi	992.941	1069.418	908.590	972.096	1979.019	2041.514	1716.432	17.70	18.94	7.70
Total BPCL	1949.004	2080.664	2046.008	1825.154	3796.014	3905.818	3933.566	1.69	-0.71	6.76
12. HPCL, Mumbai	630.745	654.782	680.845	645.591	1239.840	1300.373	1318.596	-3.83	-1.38	3.81
13. HPCL, Visakh	747.614	802.775	725.746	670.667	1385.010	1473.442	1467.064	10.61	0.43	7.38
Total HPCL	1378.359	1457.557	1406.591	1316.258	2624.850	2773.815	2785.660	3.62	-0.43	5.75
14. CPCL, Manali	722.454	805.884	743.219	562.589	1468.309	1368.473	1467.285	8.43	-6.73	11.55
15. CPCL, CBR	42.672	41.979	49.661	36.518	83.967	78.497	105.479	-15.47	-25.58	-1.62
Total CPCL	765.126	847.863	792.880	599.107	1552.276	1446.970	1572.764	6.93	-8.00	10.81
16. NRL, Numaligarh	223.743	260.145	239.264	228.027	440.345	488.172	449.136	8.73	8.69	16.27
17. MRPL, Mangalore	1125.611	1163.145	1090.585	1114.300	2263.833	2277.445	2144.426	6.65	6.20	3.33
18. ONGC, Tatipaka	5.270	7.003	6.286	5.673	10.370	12.677	12.967	11.41	-2.24	32.89
B. Joint Venture	474.450	588.900	1483.669	1258.222	1623.500	1847.122	2809.992	-60.31	-34.27	24.12
19. BORL, Bina	474.450	593.233	575.053	500.533	948.900	1093.766	1027.013	3.16	6.50	25.04
20. HMEL, GGSR, Bhatinda^	0.000	-4.333	908.616	757.689	674.600	753.356	1782.979	-100.48	-57.75	-
C. Private Sector	7283.211	8541.496	7419.040	7655.128	14914.322	16196.624	15047.897	15.13	7.63	17.28
21. RIL, Jamnagar	2871.388	2899.255	2871.388	2529.537	5457.449	5428.792	5457.450	0.97	-0.53	0.97
22. RIL, SEZ	2798.333	3956.203	2798.333	3481.285	6229.891	7437.488	6229.891	41.38	19.38	41.38
Total RIL	5669.721	6855.458	5669.721	6010.822	11687.340	12866.280	11687.341	20.91	10.09	20.91
23. EOL, Vadinar	1613.491	1686.038	1749.319	1644.306	3226.982	3330.344	3360.556	-3.62	-0.90	4.50
TOTAL(A+B+C)	18646.193	20899.561	19795.531	19299.098	37900.052	40198.660	39090.658	5.58	2.83	12.08
II. Fractionators										
ONGC	285.001	237.451	263.082	252.904	556.747	490.355	483.910	-9.74	1.33	-16.68
OIL	1.500	0.960	3.075	2.790	4.400	3.750	6.424	-68.78	-41.63	-36.00
GAIL	82.848	99.590	88.725	84.088	163.023	183.678	173.581	12.25	5.82	20.21
D. Total Fractionators	369.349	338.001	354.882	339.782	724.170	677.783	663.915	-4.76	2.09	-8.49
Grand Total (A+B+C+D)	19015.541	21237.562	20150.413	19638.880	38624.222	40876.442	39754.573	5.40	2.82	11.69

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

^: The negative production indicates that the products were consumed in meeting the fuel and other requirements for the ongoing turnaround.